

PROFIBUS PA

Installation Technology

Concepts, network components, and their contribution to plant availability

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Fieldbus Installation Technology



- Definition
- Topology
- Availability
- Diagnostics
- Summary



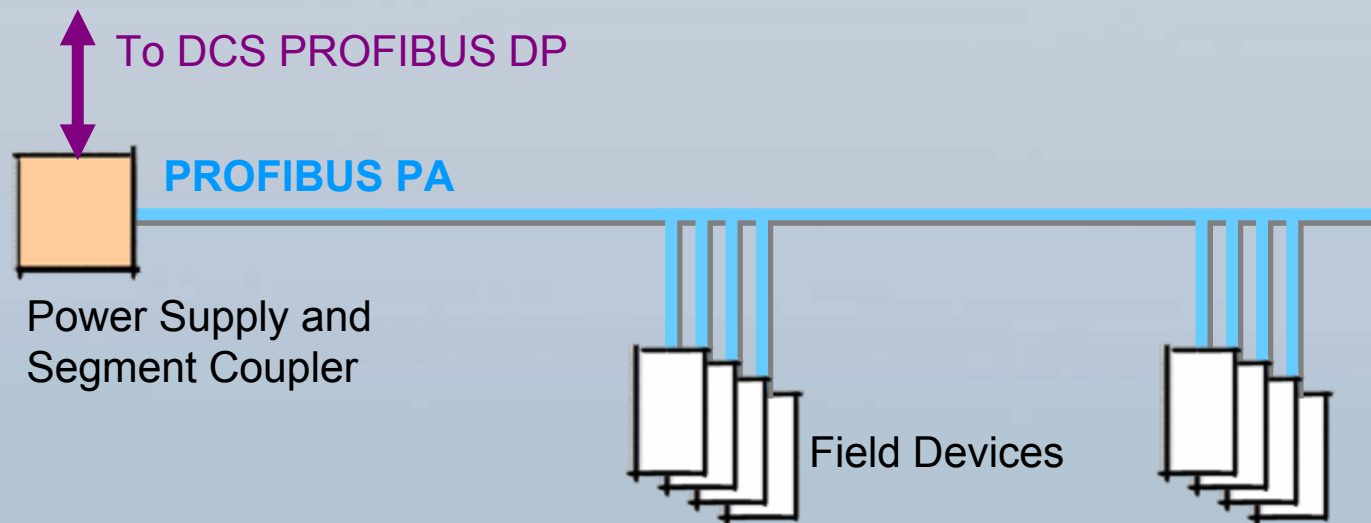
Definition

Fieldbus – What it does. How it works



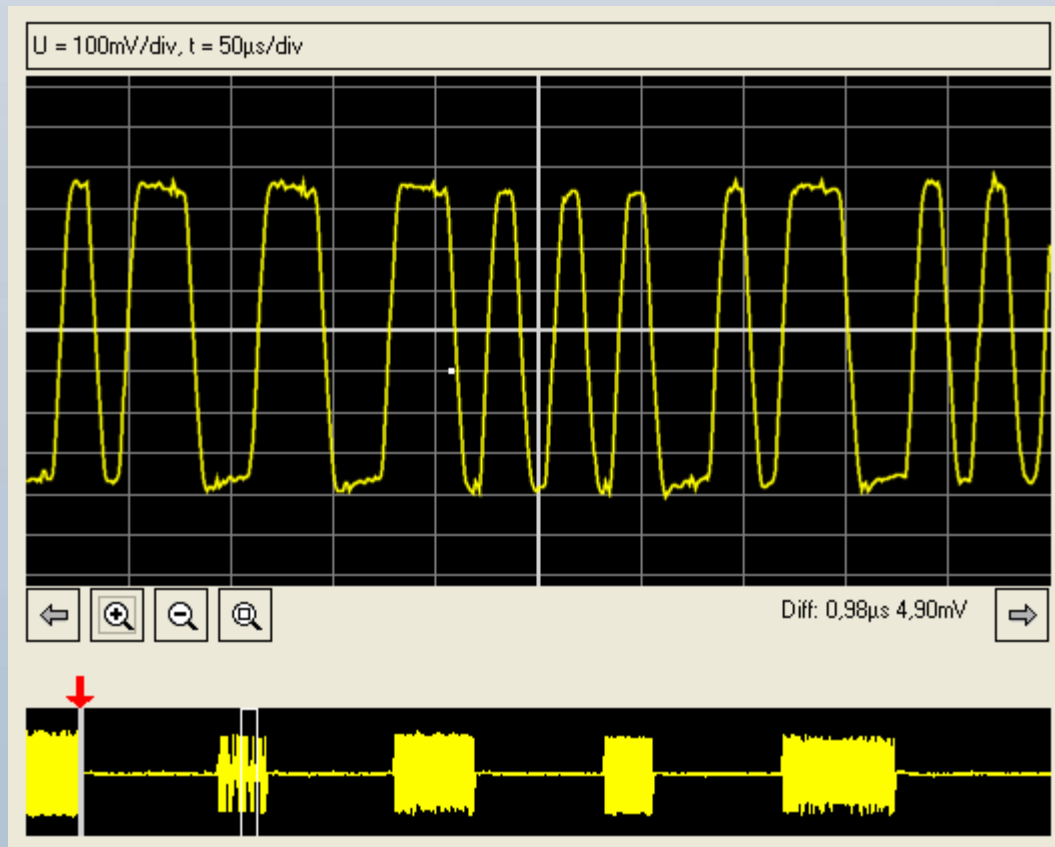
Attributes of PROFIBUS PA

- Power Supply and Digital Communication utilizing one shielded, twisted-pair cable
- IEC 61158-2
- Similarities between PROFIBUS DP and PA
 - Simple coupling of DP and PA
 - Coupling is transparent



Data Transmission PROFIBUS PA

- Current change appears as voltage on the cable
- Device addresses and data packages

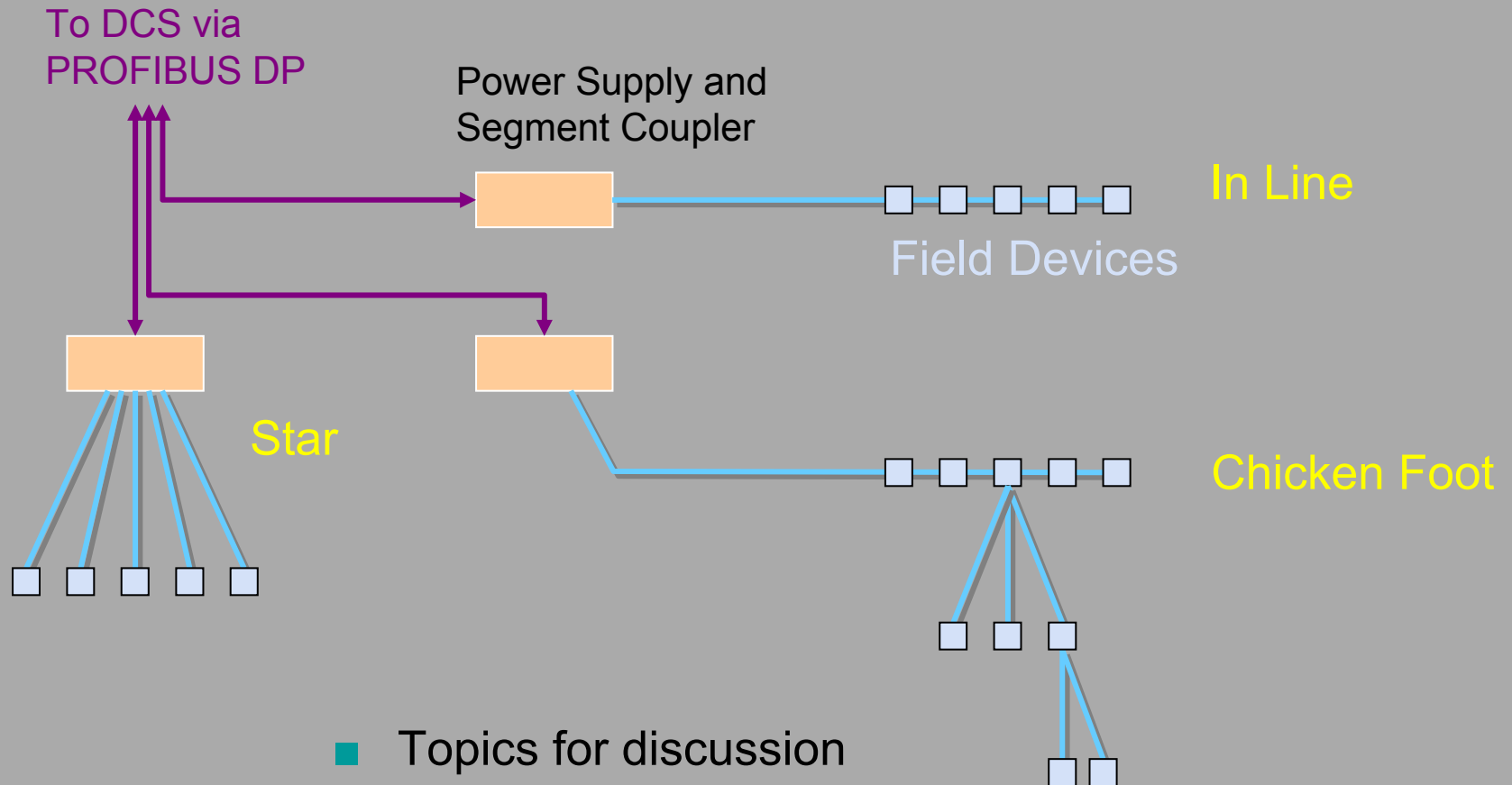


Topology

Device Connections



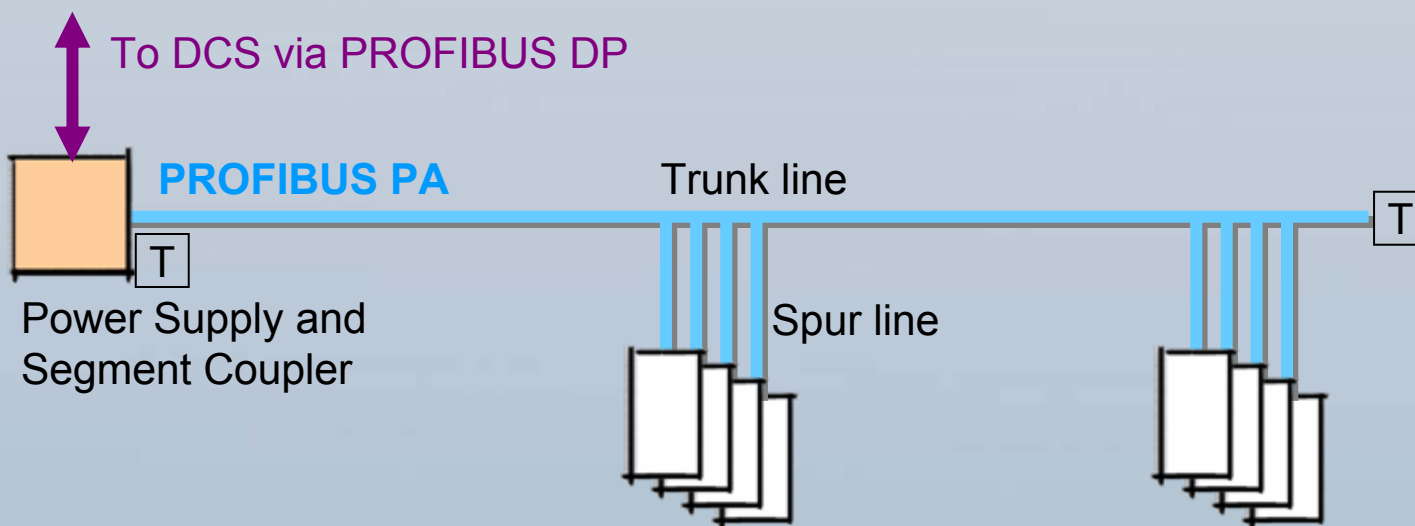
Topologies for Fieldbus



- Topics for discussion
 - System Availability
 - Validation of Ex-Protection
 - Simplicity of installation and maintenance

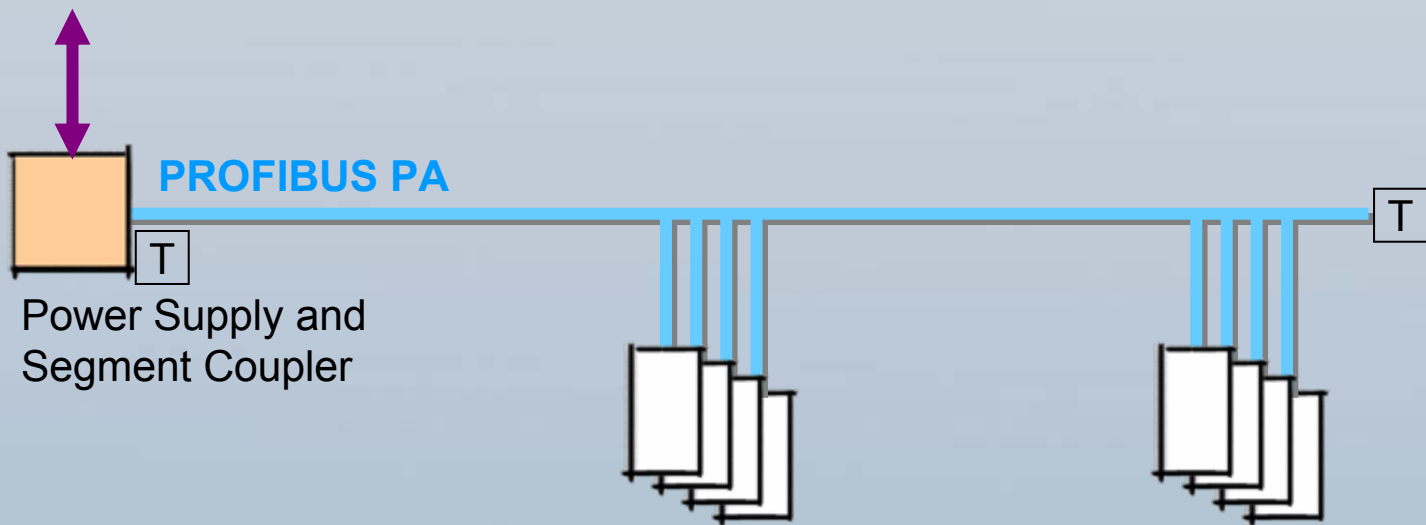
Mechanics of the Physical Layer

- Transmission rate 31,25 kBit/s
- Length of Trunk line max. 1900 m
- Length of Spur line max. 120 m
- Termination reduces signal reflexions



Electric attributes of the Physical Layer

- Up to 32 devices per Segment (Host + 31 field instruments)
- Nominal electrical values:
 - Min. Voltage at field devices: 9 Volts
 - Min. current consumption by field device: 10 mA
 - Data transmission via ± 9 mA Signal



Explosion Protection – FISCO



■ Fieldbus Intrinsically Safe COncept

- Simple validation of Intrinsic Safety
- Limitation to
 - Max 900 m length
 - Max 10 devices

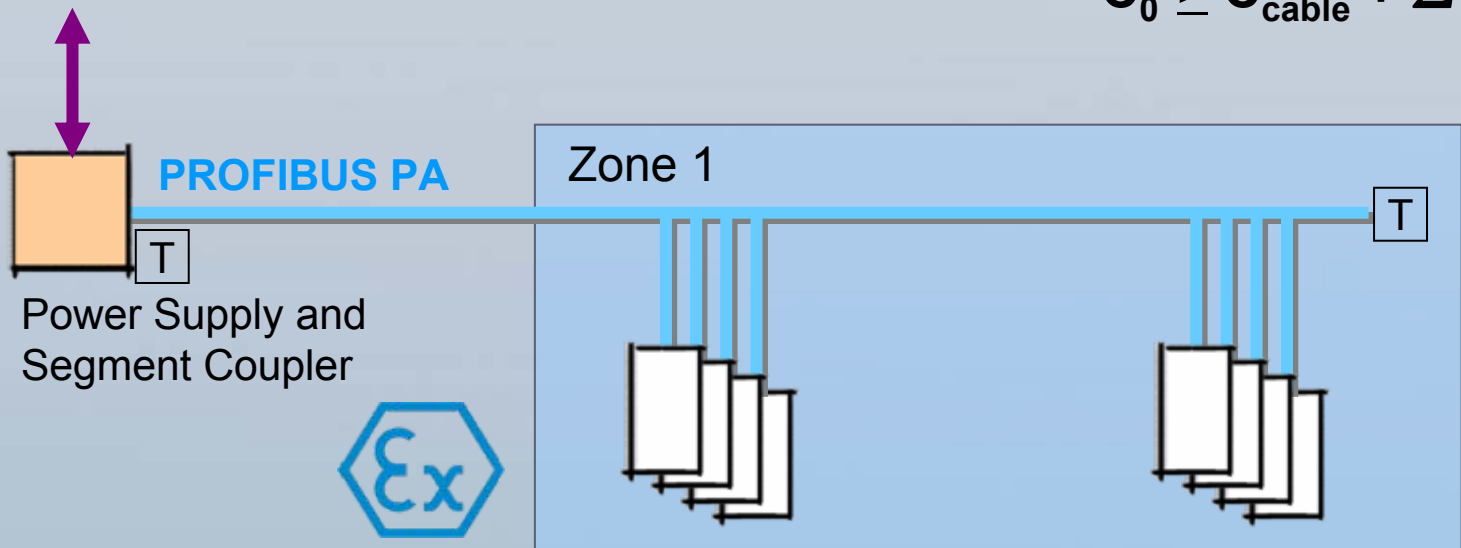
$$U_0 \leq U_i$$

$$I_0 \leq I_i$$

$$P_0 \leq P_i$$

$$L_0 \geq L_{\text{cable}} + \sum L_i$$

$$C_0 \geq C_{\text{cable}} + \sum C_i$$



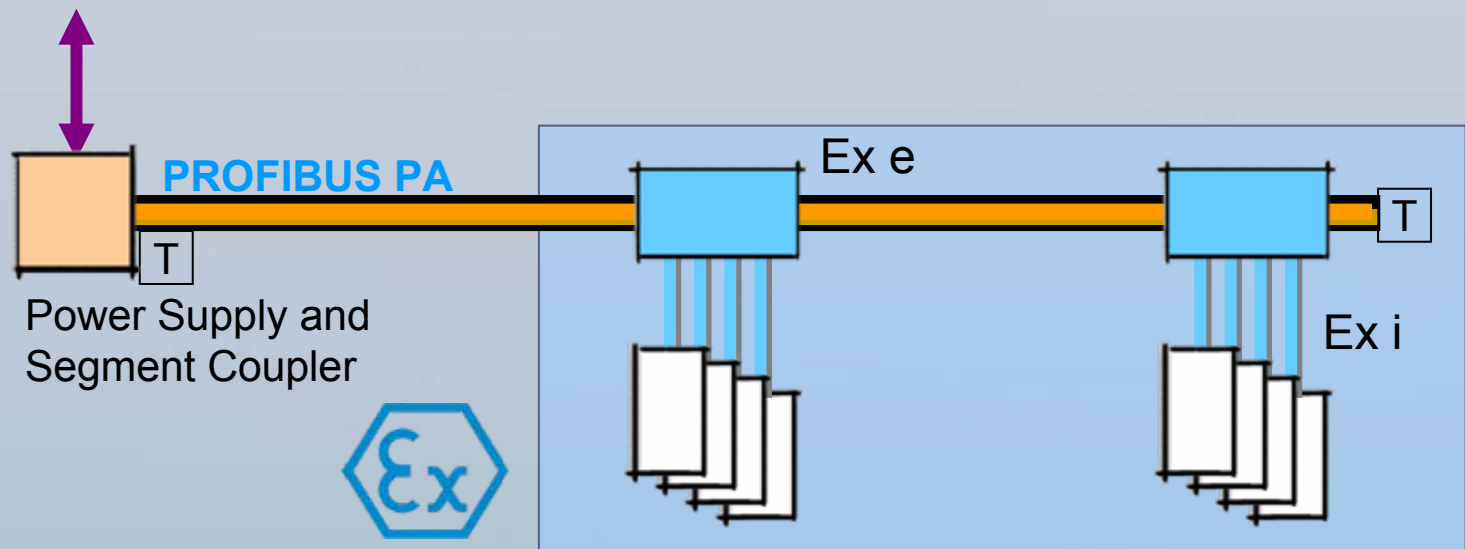
The High-Power Trunk

- Longest cable run
- Maximum number of devices
- Live working while plant is in operation
- Unlimited energy on the Trunk
- Intrinsic safety at each Spur via Field Barrier

$$U_0 \leq U_i$$

$$I_0 \leq I_i$$

$$P_0 \leq P_i$$



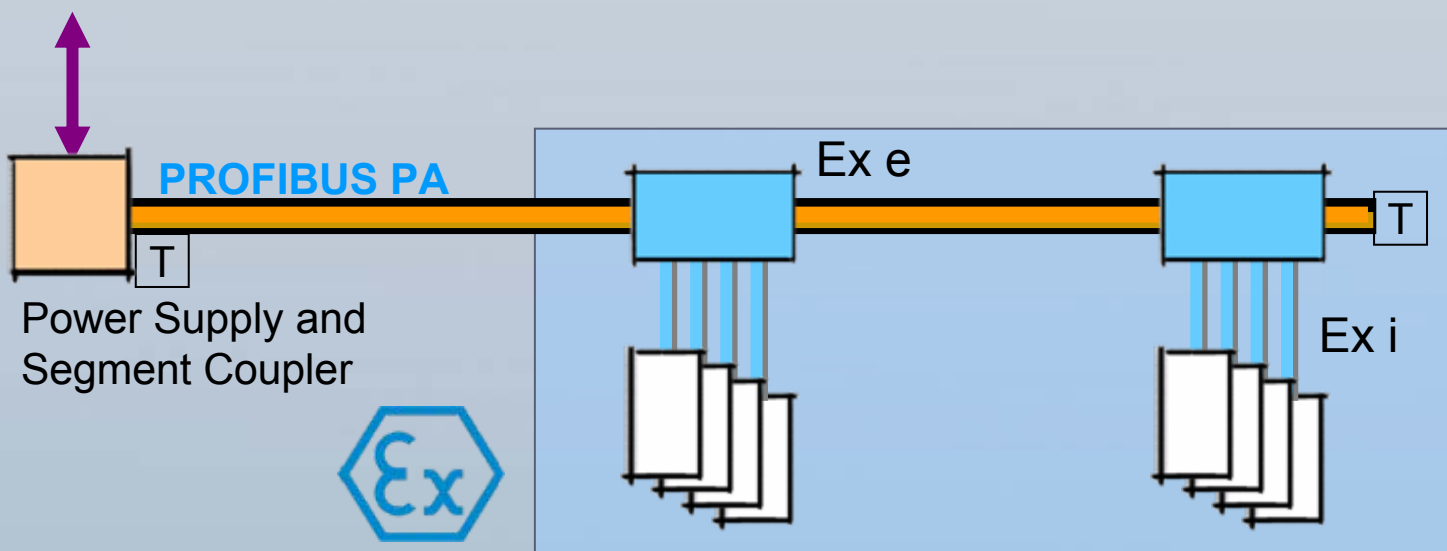
Prerequisites for the High-Power Trunk

- Protected Installation of the Trunk - Ex e
- Active Field Barriers near the devices
 - Spur in intrinsic safety Ex i (Zone 1)
 - One device per Spur
- Validation of Ex protection only once per Spur

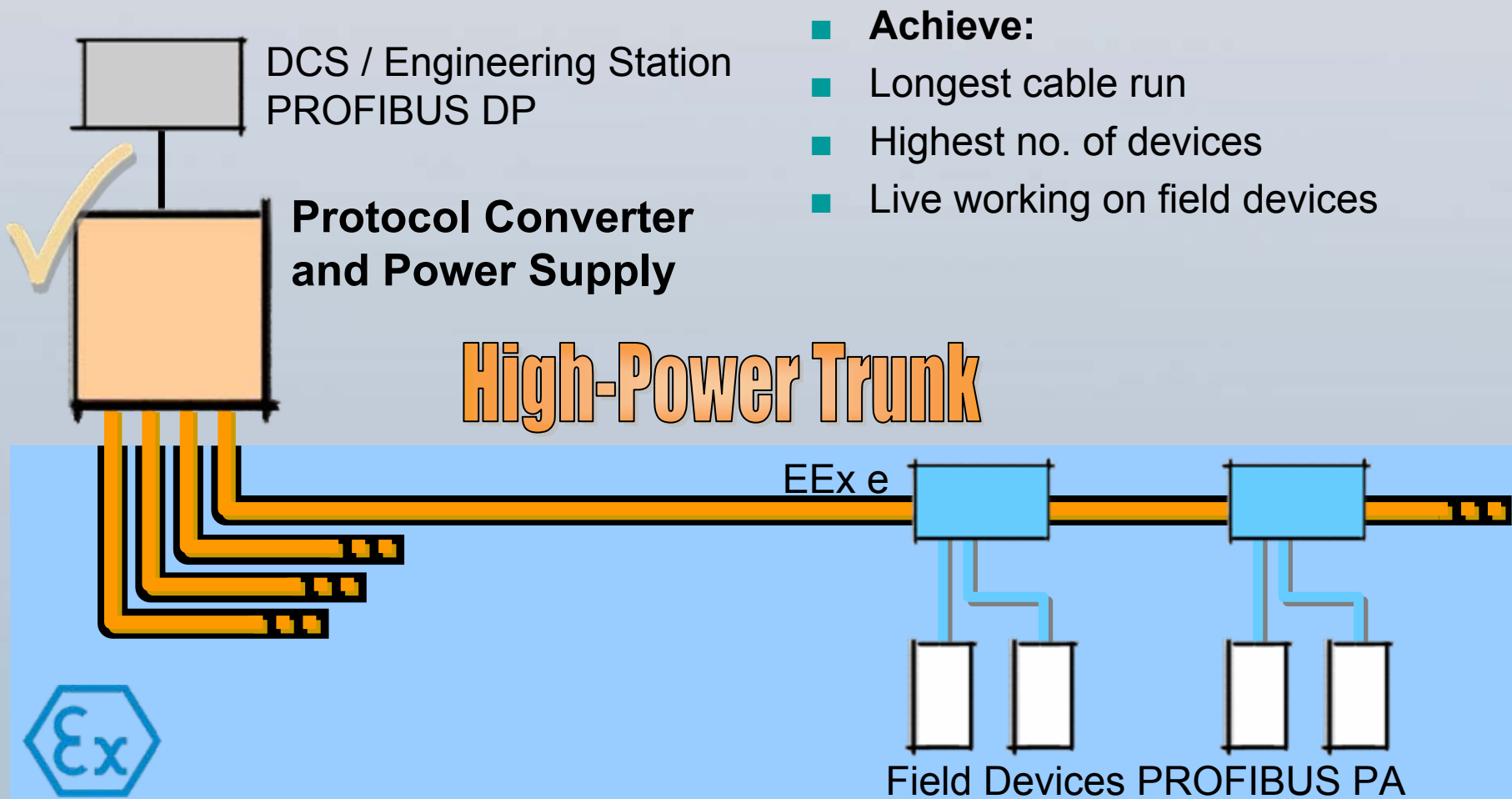
$$U_0 \leq U_i$$

$$I_0 \leq I_i$$

$$P_0 \leq P_i$$



Fieldbus in Process Automation



- **Achieve:**
- Longest cable run
- Highest no. of devices
- Live working on field devices

Power Hub for PROFIBUS

- Gateway for PROFIBUS DP/PA
- Power supply for field devices
- Four independent fieldbus segments
- Redundancy selectable for
 - Gateway and
 - Power Modules
- Motherboard-based design
- Choice of power supplies
- Transparent behavior – No configuration required
- Installation in Zone 2
- Advanced Diagnostics

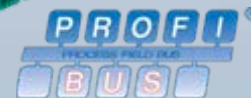
3rd Generation Segment Coupler: Redundant Configuration



PROFIBUS Power Hub – Gateway



- Couples PROFIBUS DP with PA
- PROFIBUS DP:
 - 45.45 kbps ... 12 Mbps
 - Automatically adapts to speed
- Data buffer for cyclic data exchange
- Transparent: Responds to DP-Master as respective field device
- PROFIBUS PA:
 - Independent Master-cycle
 - One master per segment, fast
- No configuration required
- **Fast, Efficient and Transparent**



PROFIBUS Power Hub – Gateway DTM



- Gateway Diagnostics & Configuration
- Duplicate address detection
- Self-supervision
- Status of redundant gateways
- PA-Master configuration (Timing)



Online Parameterization

Device

Tag (Device)	SK3 Testlab	PA Retry Limit	1
Location	Testlab R&D FT	Watchdog Mode	Transparent
Serial Number	1234567890123456	Serial Number (R)	1234567890123456
Software Revision	1.00PRE01	Software Revision (R)	1.00PRE01
Static Revision	6	Static Revision (R)	6

Segments

Tag (Segment 1)	VC 31 - 35	Num. activated PA segments	2
Tag (Segment 2)	VC 42 - 45		
Tag (Segment 3)			
Tag (Segment 4)			

Screenshot: Gateway DTM

PROFIBUS Power Hub – Redundancy

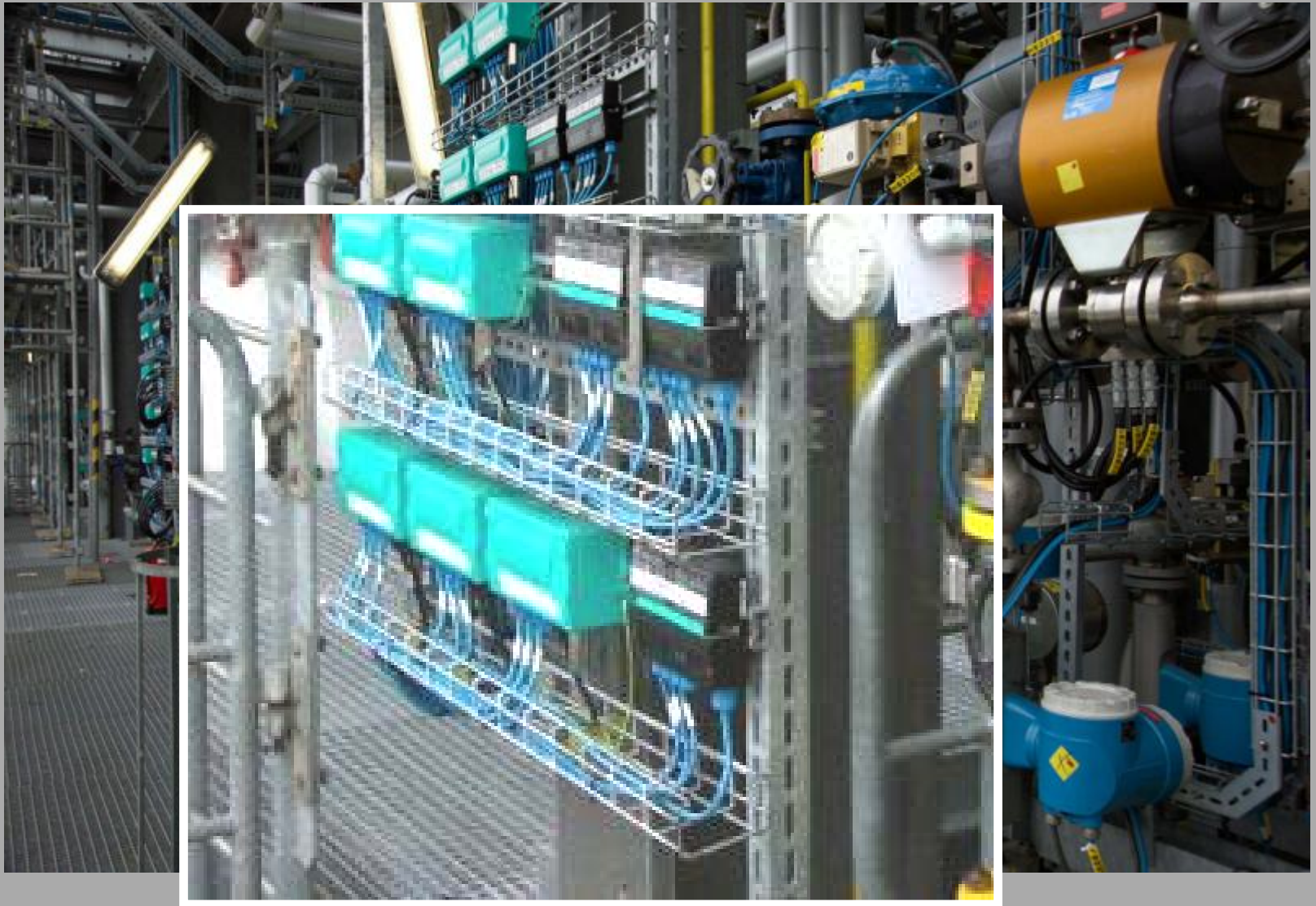


- Selectable for:
- Gateway Modules
- Power Modules
- Features for reliable operation:
- Live exchange of modules
- Indication of redundancy status
- Consistency check for matching Power Modules
- Bumpless switchover

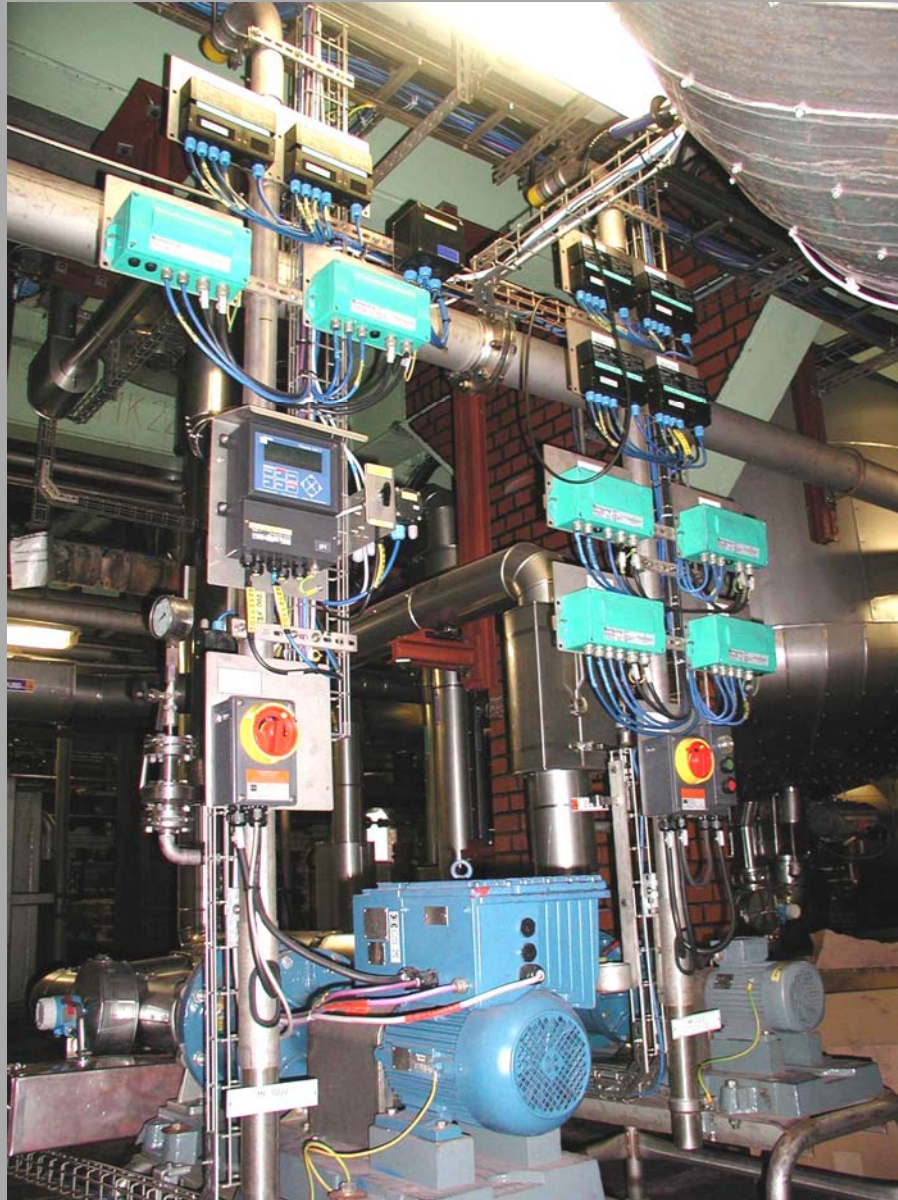
3rd Generation Segment Coupler: Redundant Configuration



Example: O 810, BASF Ludwigshafen



Example: Rubin-Rot, Clariant IP Hoechst



Availability

Fieldbus is very available.

How components contribute to availability

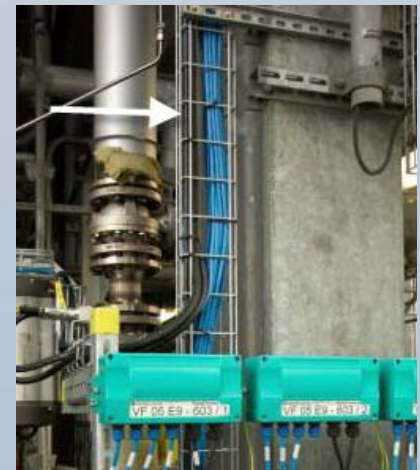


Contribution to overall System Availability



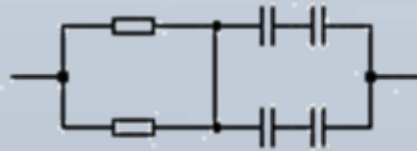
- Power Supplies
 - Electronic components
 - Redundancy often desired

- Cable
 - Protected installation: Armored cable, trays, ...
 - Redundancy often very expensive
 - Least contribution to plant availability



Contribution to overall System Availability

- FieldBarrier
 - Short circuit protection for the Trunk
 - Galvanic isolation
 - Intrinsic safety
- Fieldbus Termination
 - Influences data transmission quality
 - Redundancy not possible – use high-availability design



- Field instruments
 - Most valuable component
 - Redundancy used very selectively

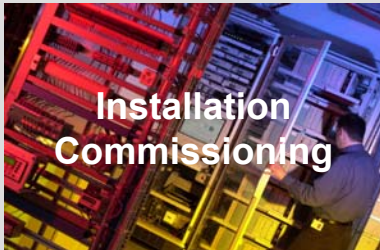


Diagnostics

Take control of your fieldbus

New tools bring clarity and supervision

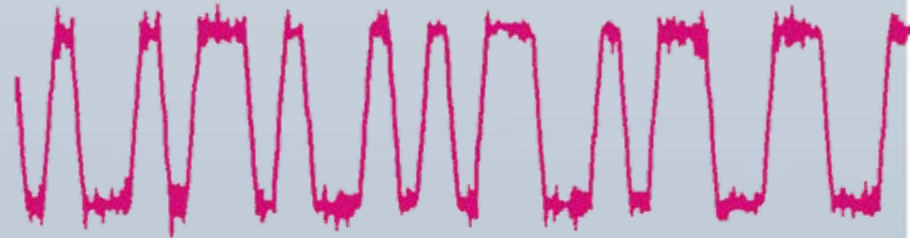
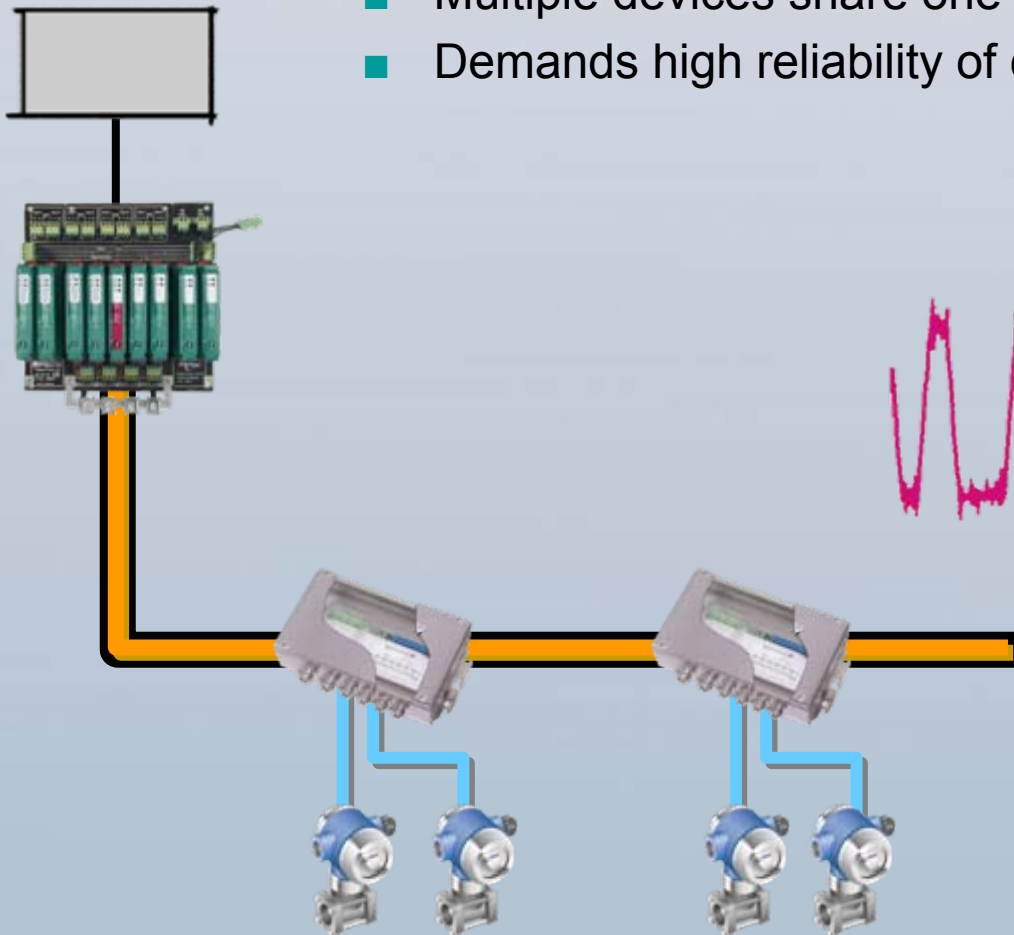
Fieldbus Advanced Diagnostics



- Why?
 - Simplifies planing
 - Reduces Commissioning Time and Effort
 - Increases Plant Availability
 - Enables proactive Maintenance
- When? During ...
 - Installation and Commissioning
 - Operation and Maintenance
 - Troubleshooting
- How?
 - Simple to use on screen
 - Easy to understand displays
 - Online in real time
 - At the maintenance station

Fieldbus – Smart supervision in the field

- Multiple devices share one cable
- Demands high reliability of communication



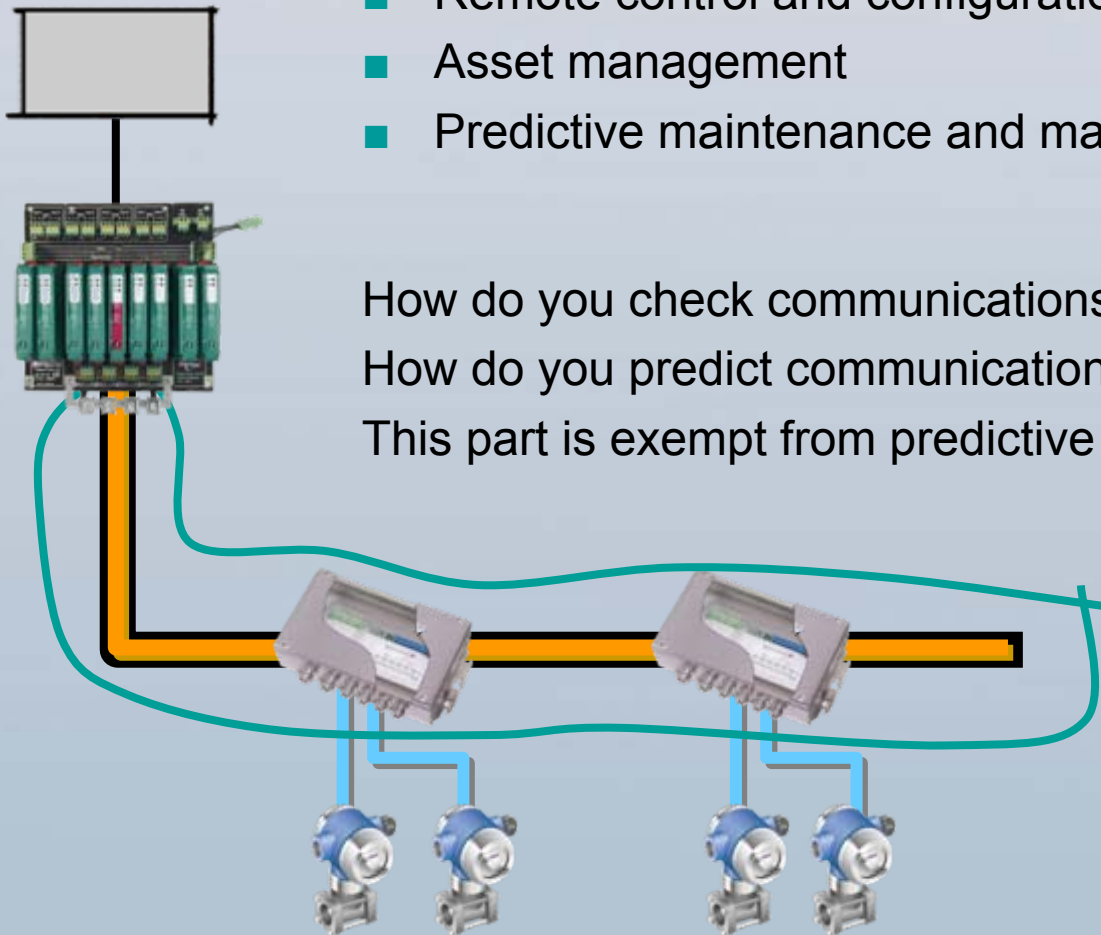
Fieldbus – The reasons you use it

- Remote control and configuration
- Asset management
- Predictive maintenance and many more...

How do you check communications quality?

How do you predict communications availability?

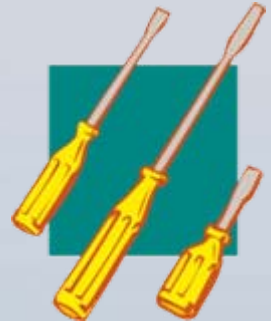
This part is exempt from predictive maintenance!



Typical issues ...

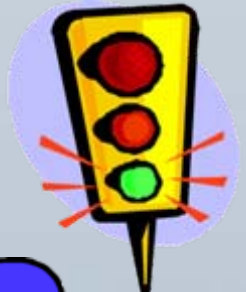
■ Installation and commissioning

- ✓ Device polarity!
- ✓ Proper termination!
- ✓ Wiring & shorts!
- ✓ Unexpected device behavior!



■ Operation – Great to detect from remote

- ✓ Electro-magnetic interference!
- ✓ Corrosion changes resistance!
- ✓ Degrading insulation!
- ✓ System modifications!
- ✓ Water ingress!
- ✓ Out of spec behavior!



■ Troubleshooting – It would be nice to...

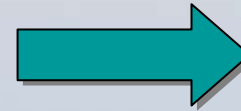
- ✓ ask an expert that is remote!
- ✓ measure before going in the field!
- ✓ have an oscilloscope handy!



Typical Faults

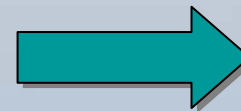


- Configuration data
- Parametrization
- Bus Timing



Logical Causes

- Defective Devices
- Improper termination
- Bad installation of cable
- Cable not qualified for use
- Power Supply faults
- Duplicate addressing



Physical Layer

Display and evaluation via
Online-Diagnostic-Tool

Fieldbus Advanced Diagnostics brings
Clarity and Operational Efficiency

Measurements Tools of the Trade	Multi-meter	Handheld Tester	Handheld Communicator	Oscilloscope	Note-book Bus Analyzer	Advanced Diagnostic Module
Segment voltage	●	●	●	●		✓
Segment current	⊠					✓
Segment noise (low freq.)		●	●	●		✓
Segment noise (high freq.)				●		✓
Segment signal level		●	●	●		✓
Segment signal jitter		●				✓
Instrument signal level		=				✓
Instrument signal jitter						✓
Instrument noise (individual)						✓
Fieldbus termination		=	=	●		✓
Segment earth fault (imbalance)						✓
Device communication			●		●	✓
Communication faults					●	✓
Cable degradation (trending)						✓
Device configuration			●		●	
Remote access						✓

The Advanced Diagnostic Module

■ Installation and commissioning

✓ Device polarity!

✓ Protection

& shorts!

behavior!



■ Operation – Great trouble

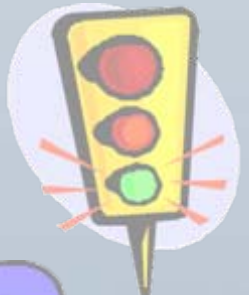
✓ Electro-magnetic interference

✓ Corrosion

ing insulation!

✓ System modification

or ingress!



■ Troubleshooting – I

✓ ask an expert that is remote

ne field!



✓ have an oscilloscope handy!



FieldConnex Advanced Diagnostic Module



A **single** tool for
commissioning, monitoring, and
troubleshooting

The only tool that delivers
actionable information



Fieldbus Physical Layer Diagnostics



Therapy

Countermeasure proposals

Prognosis

Prediction based on experience

Diagnostics

Diagnosis, Causes, Judgment

Supervision

Symptoms, Signals

Fieldbus
Physical
Layer Health
Information

Display, Archive

USER

Plant Manager
Maintenance
Engineering
Asset Specialist
Operator
Engineering

Source: ISO 13374



Device Name: HD2-DM-A

UI Mode:

1 2 3 4

System:



Tag: DMA001

Segment 1:



Segment 3:



Fieldbus Type: FOUNDATION Fieldbus

Segment 2:



Segment 4:



Label

- ☒ HD2-DM-A
 - ☒ DMA001-1 (1)
 - Statistics
 - ☒ Field Devices
 - ☒ Field Device 16
 - ☒ Field Device 21
 - ☒ Field Device 24
 - ☒ Field Device 27
 - ☒ Field Device 35
 - ☐ Unconfigured Field Devices
 - ☒ DMA001-2 (2)
 - ☒ DMA001-3 (3)
 - ☒ DMA001-4 (4)

Segment Tag:

DMA001-1

Enable Segment:

Enable

Communication:



No. of Devices:

5

Enable Module Mismatch Alarm:



Module Mismatch Alarm State:



Power Supply Module Data

Label	Actual	Target	Failure	
Module A	Isolated Module	Isolated Module	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Module B	Isolated Module	Isolated Module	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

Physical Layer Data

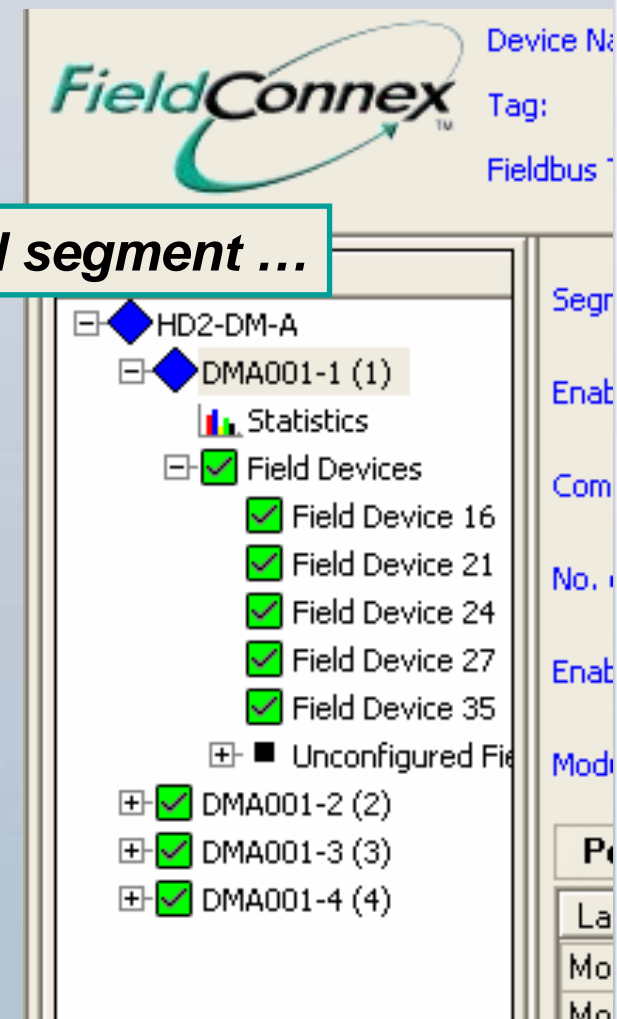
Label	Low Out ...	Low Main...	Actual	High Mai...	High Out ...	Hyst.	Reset	
Voltage [V]	9,0	<input type="checkbox"/> 11,0	<input checked="" type="checkbox"/> 29,8	30,0	<input checked="" type="checkbox"/> 32,0	<input type="checkbox"/> 1,0	Reset	
Current [mA]		65	<input checked="" type="checkbox"/> 78	125	<input checked="" type="checkbox"/>	30	Reset	
Unbalance [%]	-84	<input checked="" type="checkbox"/> -84	<input type="checkbox"/> -40	84	<input type="checkbox"/> 84	<input checked="" type="checkbox"/> 20	Reset	
Min Signal Level [mV]	200	<input checked="" type="checkbox"/> 600	<input checked="" type="checkbox"/> 705			100	Reset	
Max Signal Level [mV]			819	1200	<input type="checkbox"/> 1200	<input checked="" type="checkbox"/> 100	Reset	
Noise [mV]			39	100	<input type="checkbox"/> 100	<input checked="" type="checkbox"/> 25	Reset	
Jitter [us]			1,1	3,2	<input type="checkbox"/> 3,2	<input checked="" type="checkbox"/> 0,8	Reset	

Save time during commissioning



- Cable checkout
 - Accurate voltage level
 - Proper termination
 - Isolation to ground
- Accelerated field device validation
 - Signal quality and strength
 - Jitter
- Automatically generate documentation

per device and segment ...



Physical Layer Data

Label	Low Out ...	Low Main...	Actual	High Mai..
Voltage [V]	9,0 <input type="checkbox"/>	11,0 <input checked="" type="checkbox"/>	29,8	30,0
Current [mA]		65 <input checked="" type="checkbox"/>	78	125
Unbalance [%]	-84 <input checked="" type="checkbox"/>	-84 <input type="checkbox"/>	-40	84
Min Signal Level [mV]	200 <input checked="" type="checkbox"/>	600 <input checked="" type="checkbox"/>	476	
Max Signal Level [mV]			554	1200
Noise [mV]			29	100
Jitter [us]			0,9	3,2

Reliable operation – increased uptime

- Snapshot establishes baseline
- Configurable alarming
- Longterm trending
- Predicts data availability
- Enables proactive maintenance



1268				100	Reset
1418	1200	<input type="checkbox"/>	1200	<input checked="" type="checkbox"/>	100
49	100	<input type="checkbox"/>	100	<input checked="" type="checkbox"/>	25
2,2	3,2	<input type="checkbox"/>	3,2	<input checked="" type="checkbox"/>	0,8

UI Mode:

1 2 3 4

System:



Segment 1:



Segment 3:



Segment 2:



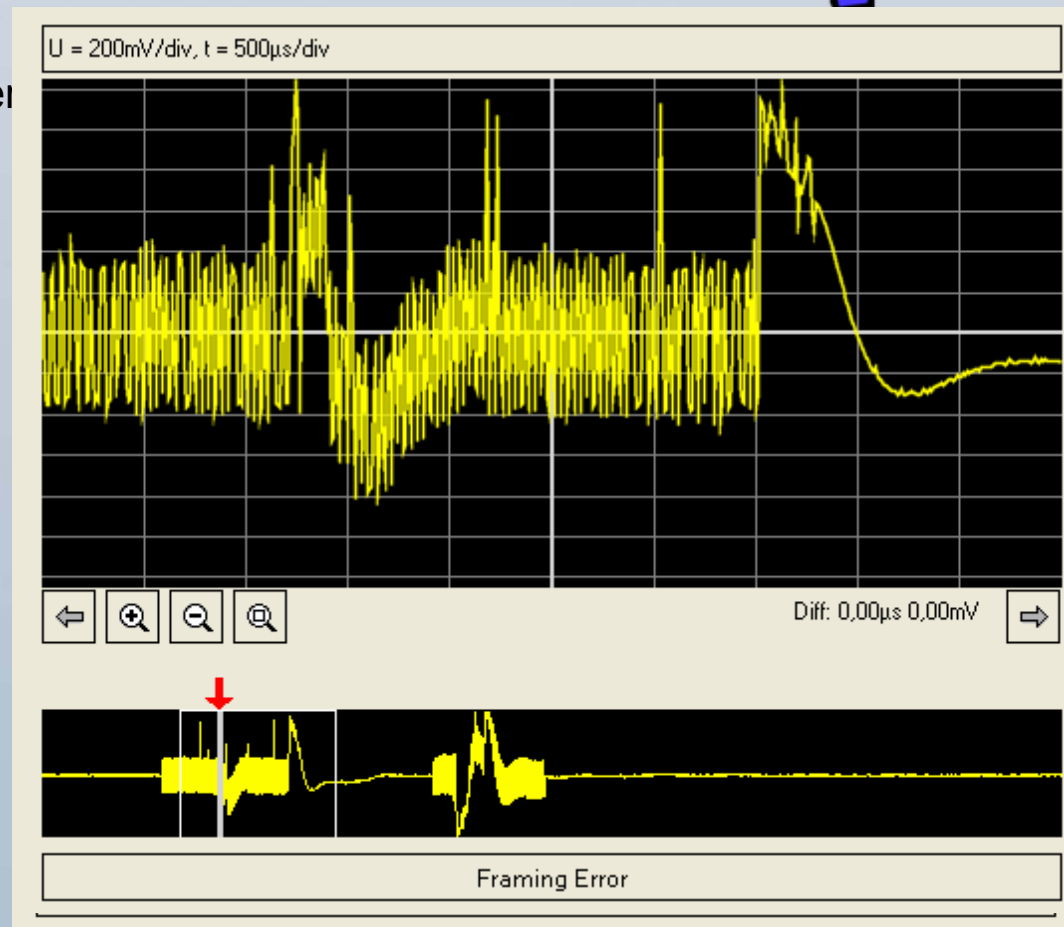
Segment 4:



Communication hasn't failed yet ...

Targeted Troubleshooting

- Fastest time to repair
- Remote access for
 - Maintenance planning
 - Assistance by fieldbus expert
- Oscilloscope function
 - Various triggers
 - Visual signal inspection
- Pinpoints trouble spot



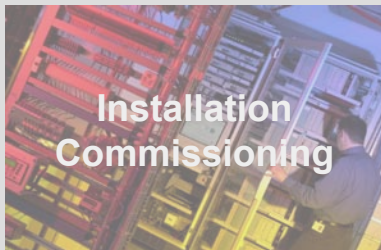
Advanced Diagnostics – a great investment



- Energize fieldbus activities for
 - Commissioning
 - Operation
 - Troubleshooting
- Educated decisions with knowledge about your fieldbus



Usage of Advanced Diagnostics



- Validation...
 - Installation
 - Configuration
 - Consistency check: Planning = Installation
- During Operation
 - Permanent monitoring of the physical layer
 - Trouble shooting
 - Diagnostic messages on fieldbus
- Maintenance and Repair
 - Automatic Documentation
 - Re-Validation
 - Statistics: CRC or framing errors

Summary

- Fieldbus technology reduces effort in every phase of a project
- Fieldbus is established as reliable technology
- Power Supply in the Ex-Zone is simple
- Advanced Diagnostic Tools bring transparency and simplicity
- Fieldbus itself is now an Asset in plant management

